KB = 4899

AMERICA - surgered + 4880 - surgered

48 97 10

Call agrand

Scout Report sent out Noted in the NID File Loca to map pinned Approva or Disapproval Letter Date Co ploted, P. & A. oc opportions suspended Pin changed on location map All lavit and Record of A & P. Water Shut-Off Test Gas-Oil Ratio Test 口 Well Log Filed .

R. ASP

48

Subsequento	Post of 2	Deanformer	h
Brissed in NID File Entered in NID File Entered On S.R. Sheet Epostion Map Pinned Gard Indexed	Checked by Chief Copy NTD to Field Office Approval Latter Disapproval Latter		
Data Well Completed OW GW OS PA LOGS	Location Inspected Bond released State of Fee Land FILED	+HC	
Driller's Log 12/11/58 Electric Logs (No.)	GR GR-N Others La	Micro	ولمار

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1772 CASPER, WYOMING August 4, 1958

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:
Patterson Lay

State of Utah Oil & Gas Conservation Commission State Capitol Building Salt Lake City 14, Utah

Gentlemen:

We are herewith transmitting two copies of our Intention to Drill the USA-Poison Springs "A" Well #1, Wildcat, Garfield County, Utah.

Very truly yours,

TENNESSEE GAS TRANSMISSION COMPANY

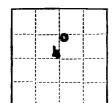
Patterson Lay

District Superintendent

JRMJ/bv

Attachments

Form	9-331 a	ı
(Feb.	. 1951)	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	pproval expi	ires 12–31–60	City,
Land Offic	Utah	01655	2
Lease No.			
Unit			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
-------------------------------------	-------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

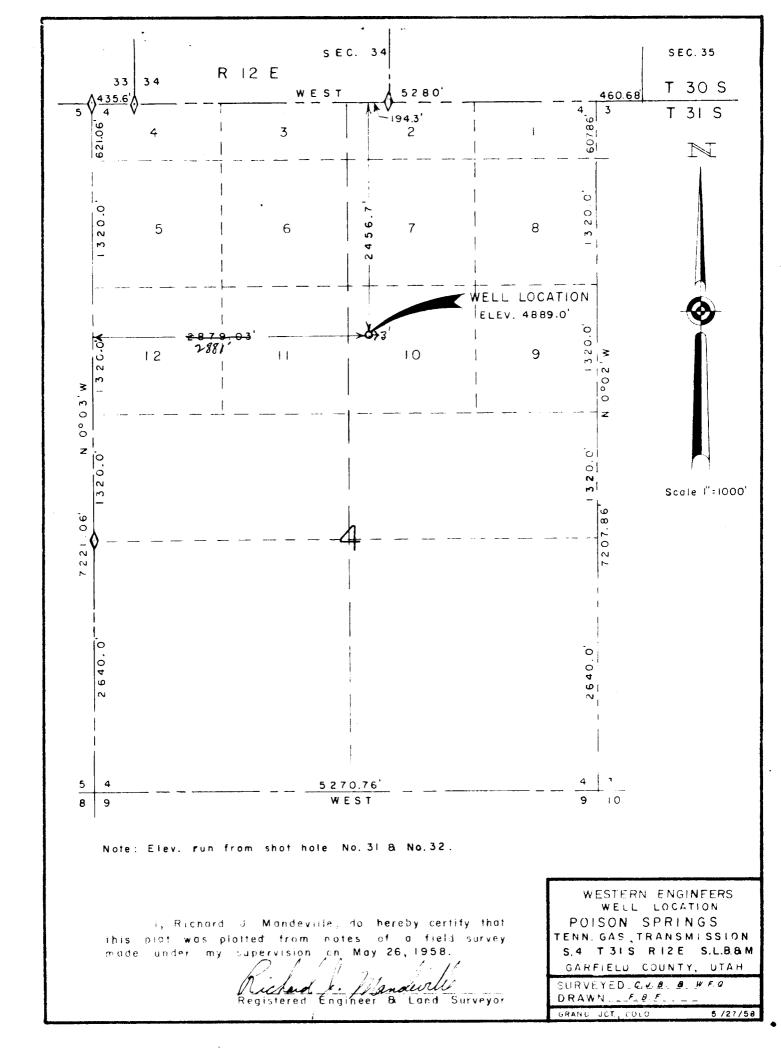
			August 4,	19 🛪
Well No. 1 is locate	d 2457 ft. f	$\operatorname{rom}_{-}\left\{egin{array}{c} \mathbf{N} \ \mathbf{S} \end{array} ight\}$ line an	dft. from $\left\{ egin{array}{c} oldsymbol{E} \\ oldsymbol{W} \end{array} \right\}$ line of sec	4
NE/4 Section 4	318	126		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildost	Carfie	14	Utah	
(Field)		inty or Subdivision)	(State or Territory)	-
ground				
The elevation of the desired	above sea	level is 4889	ft.	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to test the Sevenian Formation at an estimated total depth of 6100'. Brill 8 3/4" hole to approximately 900'. Ream to 17 1/2" to point below any water flow. Set an essent 200' to 900' of 13 3/6", 46%, 8-40 Casing and circulate cement to surface. Brill 8 3/4" hole to objective depth. If productive 5 1/2", 14% and 15.5% Casing will be set an essented with volume calculated to fill 300' above shallowest possible pay. If non-producing, well will be plugged and abandoned in accordance with the Rules and Regulations of the U. S. G. S.

I understa	nd that this plan of work must receive approval i	n writing by the Geological Survey before operations may be commenced.
Company	TERRESEE GAS TRANSMISSION	COMPANY
Address	P. O. Box 1772	Original Signed By:
	Casper,	Original Signed By: PATTERSON LAY By
••	Kyoming	Title District Superintendent
	į (GPO 918507



Tennessee Gas Transmission Company P. O. Box 1772 Casper, Wyoming

Attention: Patterson Lay, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USA-Poison Springs A-1, which is to be located 2457 feet from the north line and 2881 feet from the west line of Section 4, Township 31 South, Range 12 East, SLBM, Garfield County, Utah.

The proposed location of this well does not comply with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission; nor has information been furnished for an unorthodox location as required by Rule C-3(c), of said rules and regulations.

Before approval can be given for drilling this well, it will be necessary for you to file a new notice of intention to drill in compliance with Rule C=3(b), or if an unorthodox location is necessary, a request for such spacing must be made as required by Rive C=3(c).

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBFICO

cc: Don Russell USGS, Federal Bldg. Salt Lake City, Utah Tennessee Gas Transmission Company P. O. Box 3231 Durango, Colorado

Attention: John H. Simons, District Heneger

Cont | emen:

This is to acknowledge receipt of your letter of August 11, 1958.

Please be advised that insofar as this office is concerned, approval to drill Well No. USA-Poison Springs A-1, 2457 feet from the north line and 2881 feet from the west line of Section 4, Township 31 South, Range 12 East, SLBM, Garfield County, Utah, is hereby granted under Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure, Utah 011 and Gas Conservation Commission.

Approval to drill the above mentioned well terminates within 90 days if the above well is not spudded in within said period.

Yours very truly.

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: co

cc: Hugh C. Garner, Attorney at Low First Security Building Salt Lake City, Utah

> Don Russell, Dist. Eng. USGS, Sait Lake City, Utah

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Agent's							1 /	essee Gas Transmission Co.
	•			ox 1772,	Casper	, Wyomi	ng Signed	•	Patterson Lav
			2-3501	,		Utah		0 11110 1111	District Superintendent ease No. Fee & Pat.
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS
	74 01 74			110.		DOIS.	DDIS.	WICE 8	(If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test
881' 457'		318	12E	1	-	-	-	-	Spudded 8-30-58 @ 5:00 P. Contractor - Pioneer Drlg TD 218'. Drld. water wel
									·
									N.
CC le	(2) (1)					ì			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Form 3-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	City,	Utah
Lease No.	Utah	0165	52	
Unit				

1	INTENTION TO DRILL				r-off	
1	INTENTION TO CHANGE PLANS	i	[]		R ACIDIZING	
	INTENTION TO TEST WATER S		·	PORT OF ALTERING C		
1	INTENTION TO RE-DRILL OR F	1	il	ORT OF RE-DRILLING	OR REPAIR	
j	INTENTION TO SHOOT OR ACI		CUDDI EMENTADY	WELL LISTORY		·
1	INTENTION TO PULL OR ALTE INTENTION TO ABANDON WEL		Subsequent	Report of	Running	
	INTENTION TO ABANDON WELL		Surface Co	sing		
	(INDICATE AI	BOVE BY CHECK MARK N	IATURE OF REPORT, N			
				Septembe	r 11,	., 19.
Well No	1 Springs "A" is located 1 10 Section 4	2457 ft. from.	line and	2881 ft. from	w line of sec.	4
•	ec. and Sec. No.)		Range)	(Meridian)	-	
	Wildcat	Garfie	eld		Uta h	
	(Field)	(County or	Subdivision)	(Sta	te or Territory)	
.		DETAIL	is 4900 ft.	s of proposed casings	· indicate mudding ic	he cem
State names (of and expected depths to obj	DETAIL	S OF WORK	s of proposed casings ad work)	; indicate mudding jo	obs, cem
wish to	of and expected depths to obj	DETAII ective sands; show sizes ing points, and all oth	S OF WORK I, weights, and length her important propos subject well	l to date:		
wish to 12 1/4" 3'. New 500 sx. atralize t for 24 ter. He	of and expected depths to obj	DETAIL ective sands; show sizes ing points, and all off casing run in to a depth of -40, 8R-STEC i d #1 cement of d at depths of	s OF WORK weights, and length for important propose subject well f 560'. The smls. Casing irculated to f 356', 410' tested casin	hole was re was set @ 4 surface. T and 473'.	amed to 17 1 79.69' and o hree Hallibu Waited on ce 30 mins. @ 6	/2" emen urton ement
wish to 12 1/4" 3'. New 500 sx. atralize t for 24 ter. He	of and expected depths to object of and expected depths to object of report surface of the hole was drilled with 13 3/8", 48#, Hof Ideal Fortlanders were installed thrs. Nippled with the hole of the	DETAIL ective sands; show sizes ing points, and all off casing run in to a depth of -40, 8R-STEC i d #1 cement of d at depths of	s OF WORK the weights, and length the important propose subject well f 560'. The smls. Casing irculated to f 356', 410' tested casin	hole was re was set @ 4 surface. T and 473'.	amed to 17 1 79.69' and o hree Hallibu Waited on ce 30 mins. @ 6	/2" emen urton ement
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TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1772 CASPER, WYOMING September 12, 1958

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

Patterson Lay

State of Utah Oil and Gas Conservation Commission State Capitol Building Salt Lake City 14, Utah

Dear Sir:

We are transmitting herewith three copies of our Notice of Subsequent Report of Running Surface Casing for the USA-Poison Springs "A" Well No. 1, Wildcat, Garfield County, Utah for your approval.

Very truly yours,

TENNESSEE GAS TRANSMISSION COMPANY

District Superintendent

JRMJ/bv

Attachments

Note: Three copies also sent to

United States Geological Survey

W

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		<u>-</u>		
AND OFFICE	Salt	Lake	City,	Utah
_and Office _ease Number	Utak	016	552	-
JNIT				-

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	บ	tah		Ca	ounty Garf	ield	Fie	eld	Wildcat	
	Th	e foll	owing e mon	is	i correc	t report of	operati	ons and pro	duction (i	ncluding d Springs "	lrilling and producing
	Agent's	addr	ess	Te	nnesse	e Gas Tran	emissi	, 19, Con	mpany T	ennessee	Gas Transmission Co
	P. (. Bo	x 323	31,	Durango	o, Colorad	0	Sin	ned	Knu	ralker
	Phone .				7-4130			Age	ent's title	District	Superintendent
	SEC. AND	Twp.	RANGE	WELL No.		Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	2881' FWL 2457' FNL	31.5	121	1		****	46 46		••		Drilling @ 4077
Dis	บ	SGS OCC ile	(2) (2)								
	No		here we	ere	No	1	runs o	r sales of oil;	No		M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Salt Lake City, Utah
LAND OFFICE
LEASE NUMBER
UNIT

Budget Bureau No. 42-R356.5.

LESSEE'S MONTHLY REPORT OF OPERATIONS

	wells) f	addr	ess	Jenn	#5566	Gas Trans	nissi o	n Co. C	Poison Spon Poison Spon Poison Poi	messee G	as Transmission Co
		Box :	3231,	Dur	ango,	Colorado		Si	igned	Knua	lker
	Phone -	Ch	erry	7-41	.30			A	gent's title .	District	Superintendent
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
4	2881' FWL 2457' FNL	31s	128	1	•	•	•	-	-		Drilling @ 6363'
		and the state of t									
ST	B: USG	в (;	2) 2)								
	Fil	(2)								
										· A.	

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

TENNESSEE GAS TRANSMISSION COMPANY

Production Department Box 3231 Durango, Colorado

November 7, 1958

State Of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Enclosed please find two copies of Lessee's Monthly Report of Operations for the months of September and October, on our USA Poison Springs A No. 1, Wildcat, Garfield County, Utah. We are sorry about the delay in filing the September report.

These forms are being submitted in lieu of OGCC-4 as provided in rule G-1-b revised July 9, 1957.

Very truly yours,

nwalky Walker

RNW/jg

Enclosure

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

120	prover expi	100 12 01	•••	
Land Office	Salt	Lake	City,	Utal
Lease No	Utak	016	552	
Unit				

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Well No. is located (Twp.) (Range) (Meridian) (State or Territory)	, 19.58
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	-,
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) WHAPPER TO BE STREET TO	-,
WHA) Poison Springs AN Vell No. 1 is located AN (H) Ine and Sec. 4 IN INC. (Meridian) (H) Sec. and Sec. No.) (Twp.) (Range) (Meridian) Wildcat Gerfield Utah	-,
What is located where the second seco	-,
Well No. is located 17 ft. from No. line and 1861 ft. from Well No. 10, Sec. 4 318 128 (A Sec. and Sec. No.) (Twp.) (Range) (Meridian) Wildcat Gerfield (West)	-,
Vell No. is located 17 ft. from No. line and 1861 ft. from W line of sec. W/4, Lot 10, Sec. 4 128 (A Sec. and Sec. No.) (Twp.) (Range) (Meridian) Wildcatt Gerfield (Weak)	-,
Vell No. is located 24.7 ft. from \[\bigcup_{\text{W}} \end{args} \] line and \[\bigcup_{\text{W}} \end{args} \] ft. from \[\bigcup_{\text{W}} \end{args} \] line and \[\bigcup_{\text{W}} \end{args} \] ft. from \[\bigcup_{\text{W}} \end{args} \] line of sec. \[\bigcup_{\text{W}} \end{args} \] (Werdian) \[\bigcup_{\text{W}} \end{args} \] (Werdian) \[\bigcup_{\text{W}} \end{args} \]	
W/4, Lot 10, Sec. 4 318 128 (% Sec. and Sec. No.) (Twp.) (Range) (Meridian) Wildcatt Gerfield (Veal)	
Wildcat Gerfield Utah	
(Field) (County or Subdivision) (State or Territory)	
Supplementary well history of tests during month of Saytember. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) A) Poison Springs "A" No. 1 is located 2457 ft. from Strings (Manage) (Meridian) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) A) Poison Springs "A" No. 1 is located 2457 ft. from Strings (Meridian) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATE ABOVE BY CHECK BY CHECK BATE ABOVE BY CHECK	
ore No. 1 1495' to 1537', recevered 42' send and shale.	
ST No. 1 1455' to 1490', open 1 hour, recovered 530' water.	
ore No. 2 1805' to 1830', recovered 24 1/2' send.	
fore No. 3 2122' to 2167', recovered 45' send and Dolomite.	
67 No. 3 2105' to 2167', open 1 hour, recovered 5' mad.	
ore No. 4 2194 to 2226, recovered 3 1/2 Dolomite. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be comm	nenced.
Company Tennessee Gas Transmission Company	
Ompany	
Address P. O. Box 3231	
	. X. Va

- Core No. 4 2194' to 2226', recovered 30 1/2' Dolomite.
- Core No. 5 2226' to 2258', recovered 31 1/2' sand and Dolomite.
- DOT No. 4 2186' to SR58', open 1 hour, recovered 10' mad.
- Core No. 6 \$259' to \$330 3/8', recovered \$9' and.
- Core No. 7 2954' to 3013', recovered 55' sand.
- DET No. 5 2950 $1/2^4$ to 2956 $1/2^4$, open 2 hours, recovered 60° brackish water and 30° gas out and.
- Core No. 8 3838' to 36478/8', recovered 15 1/2' Delouite
- DOT No. 6 4019' to 4031', open I hour, recovered 120' slightly gas out med.
- ner No. 7 hose' to holy', open 1 1/2 hour, recovered 60' gas cut mud and 300' mud and 110' gas cut water.
- Core No. 10 4031' to 4049', recovered 16' sand and shale.
- Core No. 11 4049' to 4070', recovered 21' sand and lime,

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Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Balt Lake City,	Utah
No. Utah 016552	
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

					
NOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WA	TER SHUT-OFF	·
NOTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUENT	REPORT OF SH	OOTING OR AC	IDIZING
NOTICE OF INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT	REPORT OF AL	TERING CASING	S
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT	REPORT OF RE	-DRILLING OR	REPAIR
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT	REPORT OF AB	ANDONMENT	
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENT	ARY WELL HIST	ORY	
NOTICE OF INTENTION TO ABANDON	WELL	month o	f Ogtober	re ox ter	X and the
(INDICAT	TE ABOVE BY CHECK MAI	RK NATURE OF REPORT	, NOTICE, OR O	THER DATA)	Company of the second of the s
en e		and the first of the second of	Samuella.		en e
•	1		3071111	er any	, 192
UBA) Poisen Springs "	AT	(NT)	1	(1130)	الم العام العراب الم
Vell No	ed 77 ft. from	$\mathbf{m}_{-} \left\{ \begin{array}{c} \mathbf{I} \mathbf{N} \\ \mathbf{n} \end{array} \right\}$ line and	2561 ft	from 🚾	line of sec.
	· · · · · · · · · · · · · · · · · · ·		1	· fwì	
W/h. Lot 10. Sec. h	11 . 8	122		`	•
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
VILECAT	Gerfield			Utah	
(Field)	(County	y or Subdivision)		(State or '	Perritory)
accounty of cases wer	e on well dur	THE CHAPTER.	A. 770 i		
ore No. 12 4170' to	interest in the second	ered 24' of		dense 1	
MT No. 0 4104 to		1 1/2 hours.	Recover	LOC 020.	gas, 10' oil
and the cat mad and	160' free of	Andrew St.			
ore no. 13 4850, so	4700 Lecones	ed 20' limmy		المستحدثات الم	and different contract of the state of
one no. 14 4010, so	403T Legoter			d chert	
ET 10. 9 4/ET. 50	The same of the sa		Becovers	1 25' 41	ightly gas muc
ore No. 15 4009' to	4029 . Imocves	ed 16' sand.	***	4 20 1	3
167 No. 10 4605 to	softh, obey 1		Recovere	e an ma	a.
ore No. 16 4882 to	4503, Lacosan		and sand		
MT No. 11 4564' to	A	S post. med	rered 20	mad.	
(8	ion other side)		_	
I understand that this plan of work	must receive approval i	in writing by the Geol	logical Survey b	efore operatio	ns may be commenced.
ompany	as Pracentes	con-company			
Jahren en en en en en en					
ddress P. C. Box 3	1/8/8/E				
	231			0	1
<u> </u>	-		. /	Cnur	16.
Durango, Co	-		By	Rnwa	lher
Durango, Co	-	_ В	·	******	ther

Core No. 17 4903' to 4923'. Recovered 20' lime.

DET No. 12 4902' to 4923' open 2 1/2 hours. Recovered 80' slightly oil and gas cutmed.

Core No. 18 4923' to 4973'. Recovered 32' lime and Dolomite.

DET No. 13 4922' to 4973', open 1 1/2 hour. Recovered 540' mud and water and 2585' salt water.

Core No. 19 4982' to 4968', recovered 6' Dolomite.

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Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.	Uteb
Lease No. 144 206532	

V1-158

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		
HALLAL AL MILMITTON TO DUNCH	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SH	HUT-OFF SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR RI	EPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACID	DIZE SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	CASING	
NOTICE OF INTENTION TO ABANDON WELL.		
(INDICATE AB	OVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	Rovember 11 10 58	
Vell No is located	ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line of sec.	
NW/4, Lot 10, Sec. 4	316 15K	
(1/ Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	
	(County or Subdivision) (State or Territory)	
(Field)	(County or Subdivision) (State or Territory)	
tate names of and expected depths to object	DETAILS OF WORK	
tate names of and expected depths to object	ective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)	
Seport of running cil s	ective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)	
Seport of running cil s	active sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)	a pe
Seport of running cil s 8 1/4" ID hale crilled to 5050'. Em 5 1/2" o	ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)	a 194
Separt of running oil s 8 $3/4^{\circ}$ 1D hale drilled to \$250°. San 5 $1/2^{\circ}$ of since and easing weight	to Self and 15.56 J-35 300 Casing to 5105 with formation	a ge
Separt of running oil s 8 $3/4^{\circ}$ 10 hole drilled to \$250°. Each 5 $1/2^{\circ}$ of since and eachig and	ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) SETING CASSING! SO SOCIAL Sport comment place (37 section), From \$150. SOLIT seed 15.56 3-55 SEC Cassing to 5105° with formation with 267 section of 50-50 Formation.	a po
Separt of running oil of 8 3/4" ID hale drilled to \$250'. Here 5 1/2" of off show and casting mri. "6" comment, 85 gal,1/6/200' to 9500' with sen	ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) SETING OBSING! SO SETING OBSING! FINANCE PORT OF SETING OF JOSEPH OF STORY OF JOSEPH OBSING	fre
Seport of running cil s 8 3/4" ID hole drilled to \$250'. Rea 5 1/2" o off shoe and tending mri "8" comment, 25 gal,1/6/ 5000' to 5000' with com [Signature of the state of the shoe and the shoe and tending mri "8" comment, 25 gal,1/6/ Junderstand that this plan of work must	ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) SETING CHARLES, Sport consent plays (37 marks), From \$150. 10-114 and 15-54 J-55 SEC Casting to 5105 with formation well as bettern. Consented with 267 marks of 50-50 Formix Floreste per such and 26 marks of later consent spotted patchers and conservationers. Dumped top plug at 12:30 p.s. Sec other side)	en ge
Seport of running cil s 8 3/4" ID hole drilled to \$250'. Here y 1/2" o off shoe and tending mri "8" comment, 25 gal,1/6/ 5000' to \$500' with com [Signature of the state	ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) SETING CASING! TO SECTION Sport consent place (3) seeker), From \$150. Section 15.56 J-55 SEC Casing to 5105 with formation is all the content with 267 seeker of 50-50 Formation. Flowerie per sank and 26 seeker of later consent spotted retentions and constrainers. Suspend top plug at 12:30 p.s. Section Size (12:30 p.s.) Section Size (13:30 p.s.) Section Size (13:30 p.s.) Section Size (13:30 p.s.) Section Size (13:30 p.s.)	er ye

Title Matriet Production Superintendent

11.8.96. Top of coment at 3732' by Suspendence survey. Maited On Camput. Schours, and pressure tested casing at 1500 pet for 30 minutes. Hald.

O.E. and nippled-up.

Budget Bureau No. 42-R356.5. Approval expires 12-11-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	\mathcal{U}_{i}	121	1	
LEASE NUMBER.	01	63	55.	2
UNIT				

T	FSSFF'S	MONTHLY	RFPORT	OF	OPER	ATIONS
	araber o		NEI ON I	OI.	OI LIX	WIIOII)

State		Utah		Ca	untyGa	rfield		Field	W:	Lldcat		13/3
wells) f	or the	e mon	th of	,	November		, ₁₉ 58 ,	(US	SA) Po	oison Spri	rilling and producing	
Agent's	addi	·ess									Gas Transmission	
Phone .		Cher	ry 7	14130	go, colora			Signed Agent	l 's title	Knwa Distric	R. N. Wit Production Supt.	
SEC. AND 1/4 OF 1/4	l I	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousan	GAS GA	ALLONS OF JASOLINE ECOVERED	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
4\												
SW/4 of N Section 4		S 121	: 1	-	-	-	-		-	•	Production te	stir
											Perforations 414	9' t
											4174 *	
									٠			
								477				
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W			agentural des proprietation of the contract of									_

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ no _____ runs or sales of oil; ______ M cu. ft. of gas sold;

Budget Bureau No. 42-R358.4.

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Form 9-881 a

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	PPIO (GI CIPIL)	~ 10 01 00		
and Offic	Salt	Lake	City	ah
ease No.	Utah O	16552		
			,.	

NOTICE OF THE			11		1
NOTICE OF IN	TENTION TO DRILL			OF WATER SHUT-OFF	1
1	TENTION TO CHANGE PLA		I	OF SHOOTING OR ACIDIZING	
	TENTION TO TEST WATER	i	<u> </u>	OF ALTERING CASING	i
	TENTION TO RE-DRILL OF	1	ll .	OF RE-DRILLING OR REPAIR	i
	TENTION TO SHOOT OR A	ţ		OF ABANDONMENT	
1	TENTION TO PULL OR ALT		SUPPLEMENTARY WEL	port of tests durin	<u> </u>
NOTICE OF IN	TENTION TO ABANDON WE		Movember		X
	(INDICATE	ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE	E, OR OTHER DATA)	
				December 5,	19.56
USA Podeon	Spring "A"	~1	(N)	~	•
Well No	is located	1 2457 ft. from.	line and	$\frac{\mathbf{B1}}{\mathbf{W}}$ ft. from \mathbf{W} line of se	c **
	10, Sec. 4	31. s	12 E	······································	
(14 Sec. 14 Lác a	and Sec. No.)	(Twp.) (I	Range) (M	feridian)	
	.₩ (Field)		Subdivision)	(State or Territory)	
		DETAIL	S OF WORK		
(State names of a	and expected depths to ol	piective sands: show sizes		proposed casings; indicate mudding ork)	jobs, cemen
mmary of te crated 1924 rel and no orated 1924 ised 1924 ised 1924 ised 1924 ised 1924 orate and oil at rate 00 gals. of	ists on well du ' to 4914' with new fluid reco 'to 4903' with to 4903' with to 4903' with 'idea plug at 4 2 bullets per of 1/3 bbl pe 'diesel and 20 Perforated at	ring November: h 2 jets and 2 very. 2 jets and 2 250 gals. MA. 750 gals and a 230' and 2 sa. foot and acid r hr. Sand of 1,000 lb. of sa	bullets per for wab tested sulfined with 250 gl frag performed. Such tested sulfined with 250 gl frag performed subsed squeezed with squeezed	ot. Swab tested peot. for water at rate of priorated high' to be gals. of Mia. Swab tions high' to high ad water at rate of ith 25 sx of cement.	eforati 3 bbls 149' tested vith
mmary of terrated 4924 ral and no coreted 4924 ined 4924	to 4914' vit new fluid reco 'to 4903' with to 4903' with to 4903' with idea plug at 4 2 bullets per of 1/3 bbl per diesel and 20 Perforated at ations at 4174	ring Bovenber: h 2 jets and 2 very. 2 jets and 2 250 gals. MCA. 750 gals and a 230' and 2 su. foot and acid r hr. Sand of 1,000 lb. of sa aloo' and bloc to alay' vit	weights, and lengths of pher important proposed we bullets per for bullets per for wab tested sulf of cement. For issed with 250 gl frac perforated. Such tested squeesed with 300 sm. of certains by the Geological String b	oct. Swab tested peopt. for water at rate of priorated high' to be gals. of Mia. Swab tions high' to hisp's d water at rate of	Fforeti 3 bbls 149' tested vith 15

Durango, Colorado

Title District Production Superintendent

Budget Bureau No. 42-R356.4. Approval expires 12-31-60.

Form 9-881 a (Feb. 1951)						
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				r		

(SUBMIT IN TRIPLICATE)

Land Office Stalt Lake City, Utah Lease No

UNITED STATES

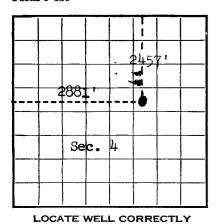
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	DEPARTMEN	IT OF THE INTERIOR
	GEOLO	OGICAL SURVEY
	e seg	
SUNDR	RY NOTICES A	AND REPORTS ON WELLS
ICE OF INTENTION TO DRIL		SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHA	NGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
TICE OF INTENTION TO TEST	T WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
TICE OF INTENTION TO RE-D	DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
TICE OF INTENTION TO SHO	OT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
TICE OF INTENTION TO PULI		SUPPLEMENTARY WELL HISTORY
TICE OF INTENTION TO ABAI	NDON WELL	
(II	NDICATE ABOVE BY CHECK MARK	(NATURE OF REPORT, NOTICE, OR OTHER DATA)
		Sha a wanda a wa P
		December 5 , , 19.5
l No. 1 is l	31 s	$\left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{W} \end{array} \right\}$ line and $\left\{ \begin{array}{c} \mathbf{M} \\ \mathbf{W} \end{array} \right\}$ line of sec.
(1/2 Sec. and Sec. No.)	40 44 4	(Range) (Meridian)
Wildost	Garrield	or Subdivision) (State or Territory)
(Field)	(County o	is bublished) (See of Terriory)
	rick floor above sea lev	vel is 4900 ft.
elevation of the der	TICK HOOF above toa 10	
	DETAI	ILS OF WORK
	DETAI	
e names of and expected dep	DETAI oths to objective sands; show siz ing points, and all o	ILS OF WORK res, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work)
e names of and expected dep	DETAI oths to objective sands; show siz ing points, and all o	ILS OF WORK
	DETAI oths to objective sands; show siz ing points, and all o	ILS OF WORK res, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work)
e names of and expected deporting	DETAI oths to objective sands; show siz ing points, and all o	ILS OF WORK tes, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work) the to temporarily ebendon well in the foll
o names of and expected depotation and parmics	DETAI oths to objective sands; show size ing points, and all of saion given this desired to 1/2" OD on the saion of the s	ILS OF WORK Les, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work) Let to temporarily abandon well in the following from 4213' PETD to 4013'. After the
names of and expected deporting and parmias and parmias and cament is set of cament in	DETAI oths to objective sands; show size ing points, and all of sion given this design that it is a sion given that design given the side of the side	ILS OF WORK tes, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work) the to temporarily abandon well in the following from 4213' PEFD to 4013'. After the coment inside casing. Load 5 1/2" casing
e names of and expected deporting and permission ax. of coment is set of coment in the firm top of	DETAI oths to objective sands; show size ing points, and all of sign given this desired the sign given this desired to be signed to be	ILS OF WORK res, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work) its to temporarily abandon well in the following from 4213' PRTD to 4013'. After the casing from 1213' PRTD to 4013'. After the casing load 5 1/2" casing to surface. Install casing swage and valve
e names of and expected deportion and permiss ax. of comment a set of comment a ter from top of age on 5 1/2" or	DETAI oths to objective sands; show size ing points, and all of sion given this de- lineide 5 1/2" OD ex- plus, check top of cement at 4013' to maing. Install 48	ILS OF WORK tes, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work) the to temporarily abandon well in the following from 4213' PEFD to 4013'. After the coment inside casing. Load 5 1/2" casing

Oral mann

Spot initi with at m showi location and fill mad pits.

I understand	that this plan of work must receive approval in writing	ng by the Geological S	urvey before operations may be comn	nenced.
Company	Tennessee Cas Transmission Co	and the same of th		
Address	P. O. Box 1714			
	Durango, Colorado	Ву	Rowalker	R. N. Walker
***************************************		Title	District Production	Superintend/



U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER Utah 016552
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

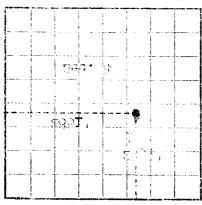
LOG OF OIL OR GAS WELL

Compa	ny Tenn	essee Gas	Transmi	ssion	Addres	$_{\rm s}$ P. O. Box 1	(14, Du	rango,	Colorado
Lessor	or Tract	USA Poiso	n S prin	g "A"	Field	Wildcat	State	Utah	
Well N	o1	Sec4 7	r31 s R	12E M	eridian	Cou	intyGa:	rfield	
Locatio	n 2457	ft. $\left\{ \begin{array}{l} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ of \mathbf{N}	Line a	nd 2881 f	t. E. of W	Line of Secti	on 4	Eleva	tion4900 '
$\mathbf{T}\mathbf{h}$	ne informa		erewith is	a compl	ete and correc	t record of the w	ell and al	l work d	lone thereon
Date	Decemb	er 15, 195	8			Title	street	Lux	et.
Th	ne summa	ry on this pag	ge is for t	he condit	ion of the well	at above date.	and the second of		di in the Mark 💌
Comme	enced drill	ling August	30,	, 1	958 Finish	ed drillingNov	ember 2)	, 19.58.
		**************************************	OI	L OR G	AS SANDS C			•	
Zc	nes Tes	ted Are Sa	lt Wate	r (-	Denote gas by G)				
No. 1,	from		_ to		No. 4,	from	to)	
No. 2,	from		_ to		No. 5	, from	to	o	
No. 3,	from		_ to		No. 6,	from	to)	
	* .				ANT WATER	SANDS			
No. 1:	from		sted to		No. 3.	from	to	o	
	* * *					, from			
_,,					SING RECOI		•		
Size	Weight	Threads per			i	1	Perfo	rated	
casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From-	То—	Purpose
13 3/		8rd	Nat'l.		Howco	None			Surface
अस्ति । इस्ति ।	11 in 114 or	<u>r 1870 an r</u>	CF&I		rent 63M6H mer	orin lede partiral.	H924	4903	a Production
	comprise for	Ling Awa and	ฮาดอกเกลา	ii ihere s	มา เราะ ซา ยกร้อย	Property core in derr made in Thateasim, beer cymperified, siv	21420 m/	#100	TORESTON
				1			1	1	
			5-110	\$3.85 A. U	E OH OF C	AS WELL	-m	a conserva-	**************************************
	1		MUDI	DING AN	ND CEMENT	ING RECORD			
Size	Where se	et Numb	er sacks of ce	ement	Method used	Mud gravity	Aı	mount of n	ement
13 3/8'	480	500 (F	ortland)	plug		Circ.	to s ur	face
5 1/2"	5105		50 - 50 P		plug			sx. use	
	,								
	1			DELIC	S AND ADAP	reve			
Heavir	ng plug⊷!	Material			i i	TERS	Depth set	J	
		erial							
Auapu	CIS IVIAU)11 01			OTING REC				

FOLD | MARK

U. S. LAND OFFICE BULL LOKE CIP.
SERIAL NUMBER Utah Olobbe.
LEASE OR PERMIT TO PROSPECT

NARM - CLOS



DEPARTMENT OF THE INTERIOR GEOLÒGICAL SURVEY

UNITED STATES

		TO THE STATE OF THE		o and more and and the Court of	Midical Section (1997) ♥word 	. — г
		HISTORY	OF OIL OR	GAS WELL	16—43094-2 u.s. c	OVERNMENT PRINTING OFFICE
						of redrilling, together and if any casing was desition, and number countries or bailing.
eli gompiesio			Номео	₩он е		Surface.
491 TD. βασιμ	gpissus des gpissus des	Ainke inner	er Kondofsho	e Out and palle	ស្នាស់ ។ ស្វាស់ (១) ស្វាស់ (១)	ta Time Craft bare
pen hole plu	sback to 545	0' with 37	RE RE LEWIS	3450		. The state of the
3,3/8" OD car	sing to 400 sing to 510		^{N.} 9.	4. fr.2m		
errorabed 492	241 to 4903	with 4 shot	s/ft. and	ic idised	total of 1000	gals.
napressed to	S-Laidy E ic	gealack and	HAM WAY	edwys a		
		com 4230' to		E HAMMAN WI	th 250 gals.	and
rectured with	20,000 ga	p of diesel	20,000,11	escribed with	with a polygon and a	
wab tested fo	or 15 bbls.	of salt wate	r per hr.	S. drown	t ₁ ()	
erforated and	i block sque	ezed at 4100	with 25	x. U. ceme	ent.	
queesed ^o per?	Fations at	4174°E to 414	9 howeth Boo	a) sx. of ce	ment in 3 sta	wes.
erforated 416	56' to 4156	within shot	Bypezyfood.	OR ZONES		. J 4.1.
.ch oii.	Iling Apprest	30	19 3 Pini	shed drilling.	Myvember 2,	rith , 18 33
			11 150 3340 0 M	ind liquided	5-1/2" casing	with water.
gld temperar	ily abandon	d-12-6-58.		77(1)	- Ale Area Salar	Carlos III
			Signed	Consideration		en e
		my all madelda	arrato arju	5. N	•	
						HOUSE TO MAKE THE COROLL STREET
Location 212	of M	_ Line and 2831	ft. D. of A.	Line of 8	ention by	Mevarion 2500
\mathbf{R} ell X_0,\dots, λ	Sec. 4. T	होता ४, पश्च M	lerkliau		County Gara	Teggin in
Lessor or Trace	USA Poleor	L Spring L'Al	Field	Williaga	State :	<u>Nogr</u>
						ngo i Colorado.
LOCATE WELL	L CORRECTLY					
		T	OG OF	OIF OF	cas w	EIT

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE Salt Lake City, Utah
EASE NUMBER
JNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-4

			D	mango	, Colorado		Sig	ned	Knw	
Phone .		<u> </u>	C)	erry	7-4130			ent's title .	District BARRELS OF	Production Supt.
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
d/4 of Ni ection 4		12E	1	en. sin sep	-	-	-		•••	Temporarily Aban- doned 12/7/58.
SGS D&GCC i.le	(2) (2)									
					•					

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CORRECTED REPORT

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		al expires		
LAND OFFICE		Lake		
LEASE NUMBE	r V- (11655	2	
UNIT				

Budget Bureau No. 42-R356.5.

LESSEE'S MONTHLY REPORT OF OPERATIONS Wildcat Garfield Utah Field State County The following is a correct report of operations and production (including drilling and producing wells) for the month of January , 19 59, USA Poison Spring "A" Company Tennessee Gas Transmission Co. Agent's address P. O. Box 1714 Durango, Colorado Signed Agent's title District Production Supt. Cherry 7-4130 Phone GALLONS OF GASOLINE RECOVERED BARRELS OF WATER (If none, so state) Cu. Fr. of Gas (In thousands) (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) WELL SEC. AND 1/4 OF 1/4 GRAVITY TWP. RANGE PRODUCE SW/4, NE/4 31\$ 12E 1 Temporarily Abandoned SE/4, NE/4 31S Spudded 1-29-59, 12E 2 Drilling at 540' 1-31-59. 1.10

Note.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)										

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60. Salt Take City

LAND OFFICE
LEASE NUMBER
Harr

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

addr	ess		P. O.	07 (1. 1.10) 1 (18. 1 <u>24</u> 4	io	Cor	mpany	wolker	R. N. Walker
			Cherr	y 7-4130		Age	ent's title	District	Production Supt.
Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
315	12E	1							Classification chang from TA to PA 3/31/5
318	12E	2							Plugged & abandoned 3/12/59.
		1	1						
	Twp.	TWP. RANGE	TWP. RANGE WELL NO.	TWP. RANGE WELL DATS PRODUCED 318 12E 1	Durango, Coloras Cherry 7-4130 TWP. RANGE WELL DATS PRODUCED BARRELS OF OIL 318 12E 1	Durango, Colorado Cherry 7-4130 TWP. RANGE WELL DATS PRODUCED BARRELS OF OIL GRAVITY 318 12E 1	Durango, Colorado Sig Cherry 7-4130 TWP. RANGE WELL DATS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)	Durango, Colorado Cherry 7-4130 TWP. RANGE WELL DATS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) Signed Ment's title GRAVITY CU. FT. OF GAS (In thousands) GRAVITY CU. FT. OF GAS (In thousands) RECOVERED	Durango, Colorado Cherry 7-4130 TWP. RANGE WELL DATE PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) CU. FT. OF GAS (In thousands) GASOLINE RECOVERED NOTE: OTHER PRODUCED PRODUCED CO. STATE: OTHER PRODUCED CO. SIGNED CO. SIGN

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TENNESSEE GAS TRANSMISSION COMPANY P. O. BOX 1714 DURANGO, COLORADO

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

April 21, 1959

R. N. Walker

П

P

United States Department of the Interior Geological Survey 457 Federal Building Salt Lake City 14, Utah

Gentlemen:

Subject: Forms 9-329 for Leases No. U-016552 and U-016745

You will note from the attached reports for the month of March 1959, that there are no current operations on either of the above cpationed leases. We, therefore, request that we be relieved from making Forms 9-329, Lessee's Monthly Report of Operations, on these leases until such time as operations resume.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

DRIGINAE R. N. WALKER

R. N. Walker District Production Superintendent

WEC/jg

Attachments

cc: Utah Oil & Gas Conservation Commission

Budget Bureau No. 42-R356.5. Approval expires 12-31-60. Salt Lake City LAND OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFIC	E			
POISON UNIT	Spring	Area	 ,	

LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and production) wells) for the month of April 59,19 USA Poison Springs "A" Agent's address P. O. Box 1714 Tennessee Gas Transmission Company Company R. N. Walker Phone Cherry 7-4130 Sec. AND Twp. RANGE Well Days Barrels of Oil Gravity Cu. Ft. of Gas Gallons of Gasoline Walker (In thousands) Proposition of the second date and result of test to date and result of test	,	State	ah			Ca	unity field	, 	File	tddcat		1
Phone Cherry 7-4130 Agent's title Sec. AND 3/4 TWP. RANGE Well No. PRODUCED BARBEIS OF OIL GRAVITY CU. FT. OF GAS (In thousands) Plugged & abando 3/31/59. Plugged & abando 2/3/4 318 12E 2		m.	a fall	arvin d	: 10 0		t report of	onerati	ons and pro	duction (i	ncluding d	crilling and producti
Phone Cheffy 7-4130 Agent's title SEC. AND 1/4 OF 1/4 TWP. RANGE WELL NO. PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) GASOLINE RECOVERED WATER (If drilling, depth; if shut date and result of test for content of gas) Plugged & abando 3/31/59.		Agent's	addi	·ess 🖺	. 0.	Box 1	714		Cor	mpany/	ee Gas II	ansmission Co.
SEC. AND YOF 1/4 TWP. RANGE WELL NO. PARS PRODUCED BARRELS OF OIL GRAVITY CU. Ft. of GAS (In thousands) GASOLINE RECOVERED RECOVERED RECOVERED Phonographics of the date and result of test of the date and result of test of				יוע ריז	uran	go, Co r 7-41	Totago		Sig	ned Ku	trict Pro	duction Supt.
SEC. AND 14 TWP. RANGE NO. PRODUCED BARBELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) RECOVERED RECOVERED WATER (If chilling, deepth, if shut date and result of test for econtent of gas) Plugged & abando 3/31/59. Plugged & abando Plugged Plugge	1	Phone .			.1011,	y		·	Age	ent's title.		
74 31S 12E 1 Plugged & abando 3/31/59. 4 74 31S 12E 2 Plugged & abando	_	SEC, AND 1/4 OF 1/4	Twp.	RANGE			BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GASOLINE	WATER (If	REMARKS (If drilling, depth; if shut down, cadate and result of test for gasoline content of gas)
74 31S 12E 1 Plugged & abando 3/31/59. 4 74 31S 12E 2 Plugged & abando												
74 31S 12E 2 Plugged & abando	4		12E	1							Plug 3/3	ged & abandoned 1/59.
(2) (2) (1)	_		12E	2						none of the state		
(2) (1)												
(i)		(2 [°])									
		(1)	Á						,			

NO______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND O	FFICE Sa	lt L	ake (City	
EASE N	UMBER				
INIT F	Poison	Spri	ngs	Area	•

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	Uta	h		C	ounty Ge	rfield		Field Wi	ldcat	
	weus)	or in	e mor	nth o	J	racy	operat	ions and	production UBA Po	(including	drilling and producing
	Agent's	s addi	ress	P.	0. B	ox 1714			Company	Pennessee	Gas Transmission Co
	Phone			Ch	erry	, Colorado 7-4130			Signed	XXIIa	J. J. Lace; Petroleum Engineer
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or G (In thousand	GALLONS OF GASOLINE RECOVERED	WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sect SW/4	10n 4 NE/4	318	12E	1							Plugged and abandoned 3/31/59.
Sect SE/4	ion 4 NE/4	n	ıı	2		į					Plugged and aban- doned 3/12/59.
USGS UO&GC File	c	(2) (2)									
				/							
	Note		e were		no	1	runs or se	les of oil;	no		M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Poison Springs Area

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

LESSEE'S MONTHLY REPORT OF OPERATIONS

				Attn:	Droduct1	on Den	t. Si	øned	JYMNU.	as Transmission Co. LK.R. N. Walker Production Supt.
SEC. AND 14 OF 14	Ī	RANGE	WELL	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GATTONSOF	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
on 4 NE/4	318	12E	1							Plugged and abandon 3/31/59.
on 4 NE/4	77	11	2							Plugged and abando 3/12/59.
ton 4 NE/	1	"c	ore 1	Hole						Approval to drill received June 29, Drilling operation not yet started.
8 G S 0 & GCC		2								

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

LAND	OFFICE				
LEASE	NUMBER Sa.	lt Le	ike	City	
UNIT					
	Poison			Are	A.

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State -				Ca	ounty			. F	Tield			***************************************	
	Th	e fot	towing	į is	a correc	et report 🚱	operat	ions and	p	roduction	(incit	dent	drilling and pro	ducins
	wells) j	for th	e moi	ith c	of			, 19,			`		ngs "A"	5
	Agent'.	ress			July		59	C						
		<u>F</u>	?. 0	Box .	L714			Si	ioned T	ennes	see G	as Transmissi	on Co.	
	Durane	ço, C	olore	do,	Attn:	Producti	on Dep			gent's titl			R. N. W	alker
		ī		her:	ry 7-5	194	1	T			Dist	rict	Production Su	pt.
	SEC. AND	TWP.	RANGE	WELI No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousan	GAS nds)	Gallons (Gasolin) Recovers	E W	RRELS OF ATER (If e, so state)	REMARKS (If drilling, depth; if shut dedate and result of test for content of gas)	own, cause; gasoline
	tion 4 4 NE/4	318	128	1									Plugged and a	ab an doned
SE/	tion 4 4 NE/4	11	,,	2									Plugged and a 3/12/59.	abandoned
Sect	tion 4 + NE/4	**	, C	ore 1	Hole								Moving In Ro	tary Tool:
U	SGS D&GCC ile	(2) (2) (1)												

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M eu. ft. of gas sold;



LAND OFFICE	<u>-</u> <u></u>
LAND OFFICE LEASE NUMBER Salt L	ake City
UNIT Poison Spri	ngs Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

J	vells) f A g ent's	or the	e mon	th o	0. Bo	August K 1714		., 19 59 ,	USA-Poie	on Spring	rilling and producing "A" Geg Transmission Co. See R. N. Walker
											Production Supt.
_	Sec. and 14 of 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
et1 1/4	NE/4	318	125	: 1							Plugged and abandon 3/31/59.
et1 /4	NE/4	19	78	2							Plugged and abandon 3/12/59.
	On 4 NE/4	17	, o	ore 1	Hole						TO 3850. Drlg in lime chert.
U	1908 Ho li occ 'ile	(2) (2) (1)	,								
											1

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ mo ____ mo ____ M cu. ft. of gas sold;

Form 9-329 (January 1950)

LAND OFFICE - Balt - Lake City
LEASE NUMBER
Unit Poison-Springs-Area-

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Th wells) j Agent'. Duran	e fold for the s add so, C	lowing e mor ress _! olore	g is on the operation of the operation o	f Correct Box 1 Attn:	et report of ptember 1714 Producti	operati	ions and ; _, 19 59 , _ (production USA Pois Company N	(including on-Springs engages (drilling and producing "A" Transmission Co. R. N. Walker
	Phone .		Cher	ту 7	7-5494				Agent's title	2 District	R. N. Walker Production Supt.
-	SEC. AND 1/4 OF 1/4	1	RANGE	Wines	1 1	BARRELS OF OIL	GRAVITY	Cu. Fr. of G	GALLONS OF	F BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	NE/4	318	12E	1							Plugged and abandoned
Secti SE/4		₹₹	11	2							3/31/59.
ecti W/4		fr fr	" Ca	ore I	ole						Plugged and abandoned 3/12/59.
,	· ·			ı							TD 1461. Reaming. Prep. to set whipstock Lost 2 1/2 joints of 2 7/8" DP. 8 4 3/4" OD x 30' long drill
usgs uorgo Pl h e	c	(2) (2)	<u></u>								collars. 1 6 1/8" tricone rock bit in hole. Could not recover.
									,		
	Note	.—The	ere were	·		or sales of gas					M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

LAND OFFICE Salt-Lake City	-
LEASE NUMBER	
UNIT Poison Springs - Area-	-

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo Agent's	addr	mon ess	th of	00 0. Box	tober		., ¹⁹ 59'	Com	BA Poiso	n Spring	Gas Transmiss: R. N. Walk	ton Co.
Phone	ingo,	Col	orad	o, Att	n: Produc	tion	Dept.	Sign Ager	edfA ıt's title .	muux. District	R. N. Walk	er-
SEC. AND 1/4 OF 1/4		Che RANGE	WELL	7-549 DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down date and result of test for gas content of gas)	
etion 4/4 NE/4	318	12E	1								Plugged and 3/31/59.	abandone
tion 4 4 NE/4	rt	\$1	2								Plugged and 3/12/59.	abandone
etion 4 /4 NE/4	11		Core 1	Hole							STID 4742. L	m. Drlg
USGS UO&GCC File	(2)	} 										
					The state of the s							

runs or sales of gasoline during the month. (Write 'no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

	u No. 42-R356.5	
Approval exp	res 12-31-60. Lake Cit :	
Salt :	Lake Cit:	Ų

UNITED STATES										
DEPARTMENT	OF	THE	INTERIOR							
GEOLOG	ICAL	. SUR\	/EY							

		Tion	
LAND OFFICE			
LEASE POISO	Spri	ngs /	trea-
UNIT			

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Jtah			Ca	Gar	field	Fi	eld	icat		
The	The following is a c wells) for the month of			correc	rect report of operations and November 59 Box 1714			production (including drilling and producing USA Poison Springs "A" Tennessee Gas Transmission Co.			
Agent's	addr	ess	F.	V. BO	Production		Ca	mpany	ennessee	_	
	Cl	erry	7-5	494			Si_{i}	gned	Metrict	Wayne E. Cox Office Supervisor	
SEC. AND 1/4 OF 1/4			WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
ion 4 NE/4	318	12E	1							Plugged and abandon 3/31/59.	
ion 4 NE/4	11	***	2							Plugged and abandon 3/12/59.	
ion 4 NE/4	Ħ	Ço "	re H l	ole						Plugged and abandon 11/11/59.	
GS AGCC 1e	(2) (2) (1)										
		e de la companya della companya de la companya della companya de la companya de la companya della companya dell									
					no			none		M cu. ft. of gas sold;	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42–R356.5. Approval expires 12–31–60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND	OFFICE Salt	Lake	City
	NUMBER		
INIT	Poison	Spring	gs Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Uta	h		Co	untyG	arfiel	d Fie	eld Wil	dcat	
											drilling and producing
	wells) f	or the	mon	th of	De	cember		., 19. 59 .,	USA Pois	on Spring	ζε "A"
	Agent's	addr	ess	1	P. O.	Box 1714		Co	mpany . Te	nnessee (las Transmission Co
]	Durang	o, Colorad		Sig	ined	Knwal	R. N. Walke
	Phone .				Cherry	7-5494			ent's title	District	t Production Supt.
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Babrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sect:	ion 4 NE/4	318	12E	1							P&A 3/31/59.
S E /4	NE/L	. "	11	2							P&A 3/12/59.
sw/4	NE/L	ff	C "	ore :	Hole						P&A 11/11/59.
US	ra -	(2)									
UO:	&GCC	(2)									
							A Angelon and Ange				



Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ mone _____ M cu. ft. of gas sold;

LAND OFFICE	Salt	Lake	City
LEASE NUMBER			
UNIT Poiso			

						GEOLOG	GICAL SURVEY		UNIT I U	1/2/1/
		LE	ESSI	EE'S	MONTH	LY	REPORT	OF O	PERAT	ions AAAA
State _U	Itah.			Co	ounty Gari	ield	Fie	d Wildo	at	7 7
The	follo	owing	is a	correc	t report of	operati	ons and pro	duction (i: SA Poison	ncluding a Springs	rilling and product
1 + 0 = + 1 0	~ dd =	000	Ð	O. Bo	x 1714		Cor	npany Te r	pessee G	as Transmission
			Du	rango.	Colorado		Sign	ned /C	nwalke	K. N. Malke
Phone			Ch	erry 7	7-5494			ent's title I	District	Production supv.
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, or date and result of test for gasoliz content of gas)
on 4 NE/4	วาธ	12E	1							P&A 3/31/59.
NE/4	"	"11	2							P&A 3/12/59.
	11	Co	re E	ole						P&A 11/11/59.
NE/4		"	1							
is KCC	(2) (2)									
Le	(1)									
					and the state of t					
					A					
		-								
							i de la companya de l			

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____no ____ runs or sales of oil; _____none ____ M cu. ft. of gas sold;



Budget Bureau No. 42-R356.5. Approval expires 12-31-60. Salt Lake City

UNITED ST	ATE	'S
DEPARTMENT OF T	ΉE	INTERIOR
GEOLOGICAL S	SURV	ΈY

Lease Number Poison Springs Area
Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Th	e foli	lowin	g is e	a corre	ounty Gs ct report of February	operat	ions and	produ	W11 ction (c	including on Sprin	drilling and producing
	Agent's	s addi	ress	P	. O. B	ox 1714		-,,	~	T)	nnaggaa (No. Museumanianiani
-				D	urango	, Colorado			C:	, /	د سد در مدی	P N Malles
	Phone .			Cl	herry	7-5494			Agent'	s title .	District	Production Supt.
-	SEC. AND 1/4 OF 1/4	ì	RANGE	!	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or ((In thousand	HAS GA	LLONS OF ASOLINE COVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sect: SW/4	10n 4 NE/4	318	12E	1								P&A 3/31/59.
SE/4	NE/4	7.7	11	2								P&A 3/12/59.
SW/4	NE/4	"	"	ore 1	Hole							P&A 11/11/59.
USG	ıs	(2)										
	GCC	(2)										
	1 4 1000											
N											And the second s	
			· · ·									M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60. Salt Lake City

LAND OFFICE

Lease Number Poison Springs Area Unit

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

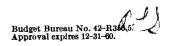
LESSEE'S MONTHLY REPORT OF OPERATIONS

				D1	ırango	, Colorado	·	Sig	ned 1	muale	R. N. Walke Production Supt.
=	SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ect 1/4 E/4		318 '''	12E	1							P&A 3/31/59. P&A 3/12/59.
₩/¥	NE/L	, "	ţŦ	Core 1	Hole						P&A 11/11/59.
UC	GS O&GCC	(2) (2)									
	-										

runs or sales of gasoline during the month. (Write "no" where applicable.)
Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)





LAND OFFICE	Salt	Lake	.City
LEASE NUMBER			
UNIT Poisor	Spri	ings	Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Utah			Co	unty Gari	ield	Fie	$_{ld}$ Wild	lcat			
	The following is wells) for the month o				correc	t report of	operati	, <i>19</i> 60 , 1	d production (including drilling and producing , USA Poison Springs "A"				
	Abent's address P. V. Box 1(14							Company Tennessee Gas Transmission Co.					
	Durango, Colorado						Sig	ned	Knwa	R. N. Walker			
	Phone .			Che	rry 7-			Agent's title District Production Supt.					
	SEC. AND	TWP.	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
Sect SW/4	ion 4 NE/4	318	12E	1							P&A 3/31/59.		
8 E /4	ne/4	. 11	"	2 Hole							P&A 3/12/59.		
SW/4	NE/4	11	Core	1							P&A 11/11/59.		
U	SGS O&GCC ile	(2) (2) (1)	and a real or										
	No	те.—7	There w	ere	no		runs	or sales of oil;	none		M cu. ft. of gas sold		

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

DEPARTME: T OF THE INTERIOR (Other instruct: Other instruct: O	CH Springs TO POOL, OR WILDCA R., M., OR BLK. AND Y OR AREA OR PARISH 13. ST	BE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (T. UNIT AGE 7. UNIT AGE 8. FARM OR 8. FARM OR 8. FARM OR 9. WELL NO. 10. FIELD AS 10. FIELD AS 11. SEC., 72., SURVIV. 11. SEC., 72., SURVIV. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 17. UNIT AGE 18. FARM OR 18. FARM OR 19. WELL NO. 10. FIELD AS 11. SEC., 72., SURVIV. 11. SEC., 72., SURVIV. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 17. UNIT AGE 18. FARM OR 19. WELL NO. 10. FIELD AS 11. SEC., 72., SURVIV. 11. SEC., 72., SURVIV. 12. COUNTY 13. SEC. 72. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 17. UNIT AGE 18. FARM OR 19. WELL NO. 10. FIELD AS 11. SEC., 72., SURVIV. 11. SEC., 72., SURVIV. 12. COUNTY 13. SEC. 16. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 18. FARM OR 19. WELL NO. 19. WELL NO. 10. FIELD AS 11. SEC., 72. 11. SEC., 72. 12. COUNTY 12. COUNTY 13. SEC. 16. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report results of multiple of Notice, Report results of mul	LEASE NAME LEASE NAME TO POOL, OR WILDCA E., M., OR BLK. AND Y OR AREA OR PARISH 13. ST	n An
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGRI OIL	LEASE NAME SPYINGS ND POOL, OR WILDCA R., M., OR BLK. AND Y OR AREA OR PARISH 13. ST	n An
OIL GAS OTHER DRY Hole PAA 2. NAME OF OPERATOR Tennessee Gas Transmission Company 3. Address of Operator P. O. Box 1714, Durango, Coloredo 4. Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 24.57° FAL, 2881° FEL, Section 4, T318, R12E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including est proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)*	ND POOL, OR WILDCA	LZE
OIL WELL OTHER DRY Hole F&A 2. NAME OF OPERATOR TENNESSEE GAS Transmission Company 3. ADDRESS OF OPERATOR P. O. BOX 1714, Durango, Coloredo 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2457' FNL, 2681' FEL, Section 4, T315, R12E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETE DOPERATIONS (Clearly state all pertinent details, and give pertinent dates, including est proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for near to this work.)*	ND POOL, OR WILDCA	LZE
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including est proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.) *	ALTERING CASING BANDONMENT* Completion on Well and Log form.	X
	imated date of sta	arting at
Spotted 25 ax cement inside 52" OD casing from 4213' PDTD to 40	13.	- A
Installed casing swage and valve at surface on 59" casing at st	rface.	
Dry hole marker installed and location returned to original con	rtours.	
n de la companya de La companya de la co		
	taring the second second	

form	9-331
May	1963)

SUBMIT IN TR. (Other instruction verse side)

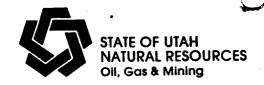
CATE* on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

	MENT OF THE INTERIO SEOLOGICAL SURVEY	K verse side)	Utah - 01655	
SUNDRY NOT (Do not use this form for propose Use "APPLICA"	ICES AND REPORTS OF SALES to drill or to deepen or plug back ATION FOR PERMIT—" for such prop	WELLS k to a different reservoir. lossals.)	7. UNIT AGREEMENT NA	
OIL GAS OTHER WELL OTHER 2. NAME OF OPERATOR TENNESSEE GAS	Dry Hole F&A Transmission Company		8. FARM OR LEASE NAM USA Polson Spr 9. WELL NO.	<u> </u>
3. Address of operator P. O. Box 171	, Durango, Coloredo	to to acquirements	10. FIELD AND POOL, O	R. WILDCAT
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface 2457 FHL, 28	31' FEL, Section 4, T3		Wildcat 11. SEC., T., R., M., OR I SURVEY OR AREA Section 4. T31	IS. R12E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, F	RT, GR, etc.)	12. COUNTY OF PARISE	
	4900' D.F.		Garfield	Utah
16. Check A	ppropriate Box To Indicate No		QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING ALTERING O	CASING
REPAIR WELL (Other)	CHANGE PLANS	Completion or Recom	ts of multiple completion pletion Report and Log for	to of starting an
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) *	ERATIONS (Clearly state all pertinent tionally drilled, give subsurface locati	details, and give pertinent date ons and measured and true verti	cal depths for all marke	rs and zones pert

Spotted 25 sx cement inside $5\frac{1}{2}$ " OD casing from 4213' PBTD to 4013'. Installed casing swage and valve at surface on $5\frac{1}{2}$ " casing at surface. Dry hole marker installed and location returned to original contours.

18. I hereby certify that the foregoing is true and correct Original Signed by SIGNED R. E. Siverson	TITLE DI STRICT	Production	Superintendent	April 20,	1965
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO:

Jean Doutre, Oil and Gas Field Specialist

FROM:

Dorothy Swindel, Oil and Gas Field Specialist 05

RE:

Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY Federal #12-44 Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY Escalante #1 Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY CLay Creek Federal 11-32 Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY Johns Valley 41-27 Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY Johns Valley #1 Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY Clay Creek Federal 13-29 Sec.29, T.34S, R.2W,

RA.